Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	6,236			97,135	24,701	3,921	3,649	122,019	6,325	0	15,128
Hydrocarbon Gas Liquids	55,014	-50	3,189	7,977	-924		-3.968	5,794	7,190	56.190	4,509
Natural Gas Liquids		-50	2,200	7,314	-1,918		-3,791	5,794	7,190	53,367	_
Ethane	23,771		_	-	_		-87		2,713	2,826	-
Propane			2,442	6,933	16,266		-3,146		3,995	42,959	_
Normal Butane	5,392		-97	128	784		-390	3,564	232	2,801	
Isobutane	,		-145	253	-166		-33	1,694	4	978	_
Natural Gasoline	4,983	-50 	989	663	-483		-135 -177	536 	246	3,803 2,823	_
Ethylene			5	003	_		-1//			5	_
Propylene			1,077	663	_		-66			2,800	
Butylene			-149	-	-		-108			-41	-
Isobutylene			56	_	-		-3			59	-
Other Liquids		3,727		66,585	224,020	27,670	7,194	314,107	1,050	-351	76,323
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		3,739		687	39,503	-2,258	416	40,676	578	0	9,227
Hydrogen		3,739		007	39,503	389	410	389	5/6	0	9,221
Oxygenates (excluding Fuel Ethanol)		_		_	_	6	_	-	6	0	_
Renewable Fuels (including Fuel Ethanol)		3,739		687	39,503	-2,653	416	40,287	572	ő	9,227
Fuel Ethanol		2,930		_	38,482	-1,312	485	39,084	531	0	7,499
Renewable Fuels Except Fuel Ethanol		809		687	1,021	-1,341	-69	1,203	41	0	1,728
Other Hydrocarbons				_	-	_	-	-	-	_	_
Unfinished Oils				3,715	-86		1,162	2,731	87	-351	6,375
Motor Gasoline Blend.Comp. (MGBC)		-12		62,183	184,603	29,927	5,616	270,700	385	0	60,721
Reformulated		- -12		21,967 40,216	28,919 155,684	12,247 17,680	1,936 3,680	61,186 209,514	11 374	0	21,799 38,922
Conventional		-12		40,210	155,064		3,000	209,514	-	-	30,922
Finished Petroleum Products		_	444,121	48,674	192,096	-27,273	-19.043		17,021	659,639	64,036
Finished Motor Gasoline		_	376,834	3,327	27,538	-28,615	-1,678		223	380,539	3,827
Reformulated		_	151,895			-11,393	-7			140,509	17
Conventional		_	224,939	3,327	27,538	-17,222	-1,671		223	240,030	3,810
Finished Aviation Gasoline			_	23	285		26		-	282	201
Kerosene-Type Jet Fuel			10,331	5,752	57,964		-301		1,132	73,216	9,208
Kerosene			398	506	286		-605		5	1,790	1,193
Distillate Fuel Oil ⁶			37,103	21,961	98,520	1,342	-19,645		6,000	172,571	33,032
15 ppm sulfur and under			31,825 67	18,149 759	88,859 642	1,342	-16,379 -2,478		4,061 938	152,492 3,008	27,479 2,114
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			5,211	3,053	9,019		-2,478 -788		1,000	17,071	3,439
Residual Fuel Oil ⁷			4,869	13,347	164		-496		3,791	15,085	6,808
Less than 0.31 percent sulfur			991	692	-		-168		NA	NA	1,022
0.31 to 1.00 percent sulfur			1,653	884	_		-181		NA	NA	1,245
Greater than 1.00 percent sulfur			2,225	11,771	164		-147		NA	NA	4,541
Petrochemical Feedstocks			341	4	63		-7			415	91
Naphtha for Petro. Feed. Use			341	4	72		-7			424	91
Other Oils for Petro. Feed. Use			_	_	-9		_			-9 77	-
Special Naphthas			1 603	718	1,688		-8 -15		1 465	77 2.550	1 047
Lubricants			1,603	289	1,088		-15 -30		1,465 244	2,559 108	1,047 497
Petroleum Coke			3,925	171	1,583		-50		3,809	1,870	4 31
Marketable			1,577	171	1,583		_		3,809	-478	_
Catalyst			2,348							2,348	
Asphalt and Road Oil			3,040	2,576	4,005		3,710		293	5,617	8,058
Still Gas			5,241							5,241	
Miscellaneous Products			334	_	_		6		60	268	35
Total	61,250	3,677	447,310	220,371	439,892	4,317	-12,168	441,920	31,586	715,479	159,996

⁼ Not Applicable

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D. 7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Tuel oil enoing stocks and stock change by sulfur content may not equal total residual ruel oil enoing stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Datural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Curton Componential Production Report." data from the Surface Transportation Board and other information.